



California Geologic Energy Management Division

UNDERGROUND INJECTION CONTROL PROGRAM REPORT

PERMITTING & PROGRAM ASSESSMENT

Reporting Period: April 1, 2024, to March 31, 2025

Prepared Pursuant to Public Resources Code section 3114,
subdivision (a)

Senate Bill 1493 (Ch. 742, Stats. of 2018), AB 1526 (Ch. 848, Stats. of
2023)

November 7, 2025

Gavin Newsom, Governor, State of California
Jennifer Lucchesi, Director, Department of Conservation

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INTRODUCTION

Objective & Scope of Report

This annual report on the CalGEM Underground Injection Control (UIC) Program is required by Senate Bill (SB) 1493 (Committee on Natural Resources and Water, Ch. 742, Statutes of 2018) and Assembly Bill (AB) 1526 (Committee on Natural Resources, Ch. 848, Statutes of 2023), as codified in Public Resources Code section 3114.

This 7th SB 1493 report covers the period from April 1, 2024, to March 31, 2025, and is synchronized with the United States Environmental Protection Agency (US EPA) 7520 reporting cycle which is the source of data and information for items referenced in Public Resources Code section 3114, subdivision (a)(8) through (a)(10).

Report Requirements

Public Resources Code section 3114, subdivision (a), requires CalGEM to provide, in consultation with the State Water Resources Control Board (State Water Board), the following information about the UIC Program:

1. The number and location of underground injection control project approvals issued by the Department of Conservation (DOC), including projects that were approved but subsequently lapsed without having commenced injection.
2. The monthly average number of pending project applications.
3. The average length of time to obtain an underground injection control project approval from the date of receipt of the complete application to the date of issuance.
4. The average amount of time to review an underground injection control project proposal by CalGEM and the average combined review time by the State Water Board and regional water quality control boards (collectively, the Water Boards) for each proposed underground injection control project.
5. The number of project proposals pending for over one year.
6. A list of pending aquifer exemption (AE) packages, if any, and their status in the review process.
7. The average length of time to process an AE package and the average amount of time to review a proposed AE package by CalGEM and the average combined review time by the State Water Board and regional water quality control boards for each AE proposal.

8. The number and description of underground injection control related violations identified.
9. The number of enforcement actions taken by DOC.
10. The number of shut-in orders or requests to relinquish permits and the status of those orders or requests.
11. The number, classification, and location of staff with work related to underground injection control.
12. The number of staff vacancies for positions associated with underground injection control.
13. Any state or federal legislation, administrative, or rulemaking changes to the Program.
14. The number of underground injection control projects reviewed for compliance with statutes and regulations in each district and a summary of findings from project reviews completed during the reporting period, including any steps taken to address identified deficiencies.
15. The number of underground injection control projects that have not been reviewed for compliance with applicable statutes and regulations within the prior two years.
16. Summary of significant milestones in the compliance schedule agreed to with the US EPA, as indicated in the March 9, 2015, letter to CalGEM and the State Water Board from the US EPA, including, but not limited to, regulatory updates, evaluations of injection wells, and AE packages.
17. Summary of activities undertaken by the underground injection control review panel established pursuant to Section 46 of Chapter 24 of the Statutes of 2015.

Contact Information

For more information about the UIC Program, visit the Program webpage: [https://www.conservation.ca.gov/calgem/general_information/Pages/UndergroundInjectionControl\(UIC\).aspx](https://www.conservation.ca.gov/calgem/general_information/Pages/UndergroundInjectionControl(UIC).aspx).

For questions regarding the content of this report, contact the CalGEM Public Transparency Office at CalGEMPublicTransparencyOffice@conservation.ca.gov.

UNDERGROUND INJECTION CONTROL PROGRAM

1. UIC Projects

1.1 UIC Project Approvals

Public Resources Code section 3114, subdivision (a)(1): The number and location of underground injection control project approvals issued by DOC, including projects that were approved but subsequently lapsed without having commenced injection.

LOCATION	# of UIC Projects Approved
Southern District Office	24
Central District Office	1
Northern District Office	1
TOTAL	26

In the reporting period there were no project approvals that subsequently lapsed without having commenced injection.

1.2 Pending UIC Project Applications

Public Resources Code section 3114, subdivision (a)(2): The monthly average number of pending project applications.

Monthly average number of pending project applications: 111

1.3 UIC Project Approval Timeline

Public Resources Code section 3114, subdivision (a)(3): The average length of time to obtain an underground injection control project approval from the date of receipt of complete application to the date of issuance.

Average time to obtain a UIC project approval: 1308 days

1.4 UIC Project Application Review

Public Resources Code section 3114, subdivision (a)(4): The average amount of time to review an underground injection control project proposal by CalGEM and the average combined review time by the State Water Board and regional water quality control boards for each proposed underground injection control project.

Average time for review by CalGEM: 780 days

Average time for review by water agencies: 343 days

1.5 Pending UIC Project Applications

Public Resources Code section 3114, subdivision (a)(5): The number of project proposals pending for over one year.

Number of project proposals pending for over one year: 249

2. Aquifer Exemptions

2.1 Pending Aquifer Exemptions

Public Resources Code section 3114, subdivision (a)(6): A list of pending aquifer exemptions, if any, and their status in the review process.

STATUS OF PENDING AQUIFER EXEMPTION APPLICATIONS AS OF MARCH 31, 2025

Lynch Canyon (Lanigan)	The AE proposal was submitted to the US EPA on February 26, 2020. CalGEM met with US EPA to discuss the final responses to US EPA's questions in October 2022. CalGEM shared updated responses and a Shapefile map with US EPA in February 2025. CalGEM and the State Water Board are responding to US EPA's additional questions, updating documentation, and drafting a response letter to US EPA.
Sespe	The AE proposal was submitted to the US EPA on October 27, 2021. The operator submitted the initial responses to US EPA's questions in March 2022, and submitted updated responses to US EPA's questions in January 2025. CalGEM and the State Water Board are engaging in ongoing communication with the operator and US EPA in response to additional requests for information and questions from US EPA.
Cat Canyon	Conduit analysis is complete. In February 2025, CalGEM required operators to update their Conduit Remediation and Monitoring Plans to include non-active operator wells. CalGEM and the Water Boards are reviewing the operators' revised Conduit Remediation and Monitoring Plans.

Holser	The AE proposal was submitted to the US EPA on December 23, 2022. CalGEM received questions from US EPA in February 2023. CalGEM and the Water Boards worked with the operator to respond to US EPA's questions in December 2024. In response to additional questions received from US EPA, CalGEM and the operator are currently working on providing further responses.
Oxnard	As a result of applicant operator plans to not continue injection in the area of this contemplated AE package, CalGEM formalized suspension of injection approval via a regulatory notice process for all wells in the area that were completed into a potential Underground Source of Drinking Water (USDW) zone in 2022. The State is continuing to evaluate this AE package for potential recommendation to the US EPA.
Lompoc	The AE proposal was submitted to the US EPA on December 23, 2022. CalGEM received questions from US EPA in February 2023. The operator worked with CalGEM and the Water Boards to respond to US EPA's questions in November 2024. In response to additional questions received from US EPA, CalGEM and the operator are currently working on providing further responses.
Midway-Sunset II (Tulare)	Conduit analysis is complete. The operator submitted its Conduit Remediation and Monitoring Plan in February 2025, and CalGEM and the Water Boards are reviewing it. CalGEM is finalizing comments for the operator to revise Conduit Remediation and Monitoring Plans.
Mt. Poso (Dorsey Area)	CalGEM formalized suspension of injection approval via a regulatory notice process for all wells in the area. CalGEM and the Water Boards have reviewed the AE package and provided feedback to the operator. The applicant operator is evaluating whether to proceed with and revise this AE proposal.
Kern River	Conduit analysis is complete. After conduit analysis, the operator decided to submit a revised AE package to reduce the proposed AE area on November 20, 2024. CalGEM and the Water Boards are reviewing the operator's Conduit Remediation and Monitoring Plan.
Deer Creek	Injection is not currently approved outside of the previously exempted area. The operator of this project has changed, and the new operator is evaluating whether to proceed with this AE package.

North Antelope Hills	Injection is not currently approved outside of the previously exempted area. In September 2023, the applicant operator submitted an updated AE application package. The Water Boards provided a response to the applicant operator in December 2023. The applicant operator responded to the Water Board's' questions and submitted a revised application package in November 2024. The applicant operator is currently working on the conduit analysis with CalGEM and the Water Board.
Lynch Canyon D-Sands	Injection is not currently approved outside of the previously exempted area. An updated AE package and conduit analysis data were received from the applicant operator in January 2024. CalGEM reviewed these materials and sent comments to the applicant operator in April 2024. The applicant operator is continuously working on the conduit analysis with CalGEM.

2.2 Aquifer Exemption Review

Public Resources Code section 3114, subdivision (a)(7): The average length of time to process an aquifer exemption and the average amount of time to review a proposed aquifer exemption by CalGEM, and the average combined review time by the State Water Board and regional water quality control boards for each aquifer exemption proposal.

CalGEM review time begins the day the application package is received and concludes the day it is submitted to the US EPA. This time includes the exchange of information through interagency communications, the public comment period, and time spent obtaining additional or missing data and information from operators. These activities continue after receipt of the State Water Board's preliminary concurrence letter.

During the reporting period, CalGEM and the Water Boards have continued to review AE packages, including completing conduit analyses, working on Conduit Remediation and Monitoring Plans, responding to US EPA questions, updating documentation, and providing feedback to operators. During the reporting period, no final AE packages were submitted to the US EPA and no approvals of previously submitted packages were granted. As a result, there is no data to report in this section.

3. Enforcement

3.1 UIC Violations

Public Resources Code section 3114, subdivision (a)(8): The number and description of underground injection control related violations identified.

UIC VIOLATIONS IDENTIFIED

CCR	Violation Description	Count
1724.7(a)	Failure to provide UIC project information and/or demonstrate confined injection in the project	48
1724.10(i)(2)	Failure to provide injection well testing information	8
1724.10(i)(4)	Failure to meet injection well testing requirements	243
1724.10.3(a)	Failure to inject below maximum allowable surface injection pressure (MASIP)	3
1724.11(a)	Failure to prevent surface expressions	1
1724.13	Unauthorized injection or failure to disconnect lines after loss of approval to inject	200
Total		503

3.2 Enforcement Actions

Public Resources Code section 3114, subdivision (a)(9): The number of enforcement actions taken by DOC.

Number of enforcement actions taken by DOC: 6

3.3 Shut-In Orders or Requests to Relinquish Permits

Public Resources Code section 3114, subdivision (a)(10): The number of shut-in orders or requests to relinquish permits and the status of those orders or requests.

Number of shut-in orders/suspension flags: 1,800. Note: CalGEM uses suspension flags in WellSTAR, the system of record, to indicate that, per California Code of Regulations, title 14, section 1724.13, approval to inject into a well is suspended due to a violation or other concern with the well.

Number of requests to relinquish permits: 0

Status of shut-in orders/suspension flags: 1,037 wells have returned to injection after addressing compliance issues, while 763 wells remained suspended.

4. Administration

4.1 UIC Program Staffing & Vacancies

Public Resources Code section 3114, subdivision (a)(11): The number, classification, and location of staff with work related to underground injection control.

Public Resources Code section 3114, subdivision (a)(12): The number of staff vacancies for positions associated with underground injection control.

DEPARTMENT OF CONSERVATION

LOCATION	JOB CLASSIFICATION	# of POSITIONS (FTE)*	# of VACANCIES (FTE)*
Sacramento (HQ)	Supervising Oil & Gas Engineer	1 (0.40)	0 (0.00)
	Senior Oil & Gas Engineer (UIC)	1 (1.00)	0 (0.00)
	Associate Oil & Gas Engineer (UIC)	7 (7.00)	1 (1.00)
	Associate Oil & Gas Engineer (SB4 Well Stimulation Program)	2 (0.20)	0 (0.00)
	Associate Oil & Gas Engineer (WellSTAR Program)	1 (0.25)	0 (0.00)
	Associate Oil & Gas Engineer (Data Management Program)	1 (0.40)	0 (0.00)
	Research Data Specialist I (Data Management Program)	1 (0.10)	0 (0.00)
	Research Data Specialist II (Data Management Program)	2 (0.30)	0 (0.00)
	Research Data Analyst II (Data Management Program)	1 (0.05)	0 (0.00)
	Research Data Supervisor II (Data Management Program)	1 (0.05)	0 (0.00)
	Senior Environmental Scientist Supervisor (CEQA)	4 (1.75)	0 (0.00)
	Senior Environmental Scientist Specialist (CEQA)	3 (0.72)	0 (0.00)

LOCATION	JOB CLASSIFICATION	# of POSITIONS (FTE)*	# of VACANCIES (FTE)*
	Environmental Program Manager (CEQA)	1 (0.10)	0 (0.00)
	Environmental Scientist (CEQA)	5 (2.50)	0 (0.00)
	Environmental Planner (CEQA)	1 (0.25)	0 (0.00)
	Associate Environmental Planner (CEQA)	1 (0.50)	0 (0.00)
	Associate Government Program Analyst (CEQA)	2 (0.52)	0 (0.00)
	Staff Services Analyst (CEQA)	2 (1.00)	1 (0.30)
	Administrative Assistant (CEQA)	1 (0.02)	0 (0.00)
	Management Services Technician (CEQA)	1 (0.02)	0 (0.00)
	Contractor (CEQA)	1 (0.60)	0 (0.00)
	Engineering Geologist (WellSTAR Program)	1 (0.25)	0 (0.00)
	Engineering Geologist (Data Management Program)	1 (0.80)	0 (0.00)
	Attorney (Legal)	1 (0.50)	0 (0.00)
	Attorney III (Legal)	1 (0.50)	0 (0.00)
	HQ TOTAL	44 (19.78)	2 (1.30)
Long Beach (Southern District)	Supervising Oil & Gas Engineer	2 (0.40)	0 (0.00)
	Senior Oil & Gas Engineer (Supervisor)	3 (0.74)	1 (0.25)
	Senior Oil & Gas Engineer (Specialist)	0 (0.00)	1 (0.95)
	Associate Oil & Gas Engineer	16 (8.00)	3 (1.50)
	Engineering Geologist	2 (0.40)	0 (0.00)
	Energy & Mineral Resources Engineer	0 (0.00)	0 (0.00)
	SOUTHERN DISTRICT TOTAL	23 (9.54)	5 (2.70)
Sacramento,	Supervising Oil & Gas Engineer (Supervisor)	3 (0.20)	0 (0.00)

LOCATION	JOB CLASSIFICATION	# of POSITIONS (FTE)*	# of VACANCIES (FTE)*
Ventura, Orcutt (Northern District)			
	Senior Oil & Gas Engineer (Supervisor)	6 (1.88)	1 (0.30)
	Associate Oil & Gas Engineer	16 (6.00)	1 (0.75)
	Engineering Geologist	23 (4.70)	5 (1.00)
	Energy & Mineral Resources Engineer	2 (0.25)	0 (0.00)
	Office Assistant (Typist)	1 (0.02)	1 (0.02)
	Office Technician (Typist)	2 (0.06)	1 (0.03)
	Associate Governmental Program Analyst	1 (0.03)	3 (0.09)
	Staff Services Manager I	1 (0.01)	0 (0.00)
	NORTHERN DISTRICT TOTAL	55 (13.15)	12 (2.19)
Bakersfield (Central District)			
	Supervising Oil & Gas Engineer	4 (1.56)	0 (0.00)
	Supervising Engineering Geologist	1 (0.95)	0 (0.00)
	Senior Oil & Gas Engineer (Supervisor)	15 (6.03)	0 (0.00)
	Senior Oil & Gas Engineer (Specialist)	1 (0.95)	0 (0.00)
	Associate Oil & Gas Engineer	43 (21.46)	7 (2.25)
	Engineering Geologist	39 (8.07)	14 (2.16)
	CENTRAL DISTRICT TOTAL	103 (39.02)	21 (4.41)
	TOTAL – ALL DISTRICTS & HQ	225 (81.49)	40 (10.6)

Note: Figures shown outside parentheses are the number of staff per job classification contributing partial times performing UIC-related tasks and the current CALGEM organizational chart vacancies.

* FTE: Full-Time Equivalent figures inside parentheses represent the total work hours of staff spent performing UIC-related tasks during the reporting period converted into the equivalent number of full-time positions for a specified period.

STATE AND REGIONAL WATER BOARDS

LOCATION	JOB CLASSIFICATION	# of POSITIONS (FTE)*	# of VACANCIES (FTE)*
State Water	Senior Engineering Geologist	1	0
Board (Sacramento)	Engineering Geologist / Water	7	0
	Resources Control Engineer		
	Attorney	1	0
STATE WATER BOARD TOTAL		9	0
Central Valley	Senior Engineering Geologist	1	0
Regional Water Board (Fresno)	Engineering Geologist / Water	10	0
	Resources Control Engineer		
REGIONAL BOARD TOTAL		11	0
Central Coast Regional Water	Senior Water Resources Control Engineer	1	0
Board (San Luis Obispo)	Engineering Geologist	1	1
REGIONAL BOARD TOTAL		2	1
Los Angeles Regional Water	Engineering Geologist / Water Resources Control Engineer	3	0
REGIONAL BOARD TOTAL		3	0
TOTAL – STATE & REGIONAL WATER BOARDS		25	1

Note: Figures for the Water Boards above are dedicated full-time to UIC.

5. Statutes & Regulations

5.1 Statutory or Regulatory Changes to the UIC Program

Public Resources Code section 3114, subdivision (a)(13): Any state or federal legislation, administrative, or rulemaking changes to the Program.

5.1.1 Federal Legislation

Nothing to report.

5.1.2 State Legislation

5.1.2.1 Assembly Bill 218

AB 218 (Committee on Budget, Ch. 1002, Stats. 2024) amended sections 3282, 3283, 3285, 3286, 3287, 3288, 3290, and 3405 of the Public Resources Code, relating to implementation deadlines for Health Protection Zones (see below).

5.1.2.2 Senate Bill 1137

SB 1137 (Gonzalez, Chapter 365, Statutes of 2022) was signed into law on September 16, 2022. SB 1137 added Public Resources Code section 3281, which prohibits approval of a notice of intention for a well within a Health Protection Zone with limited exceptions. However, the effective date of SB 1137 (January 1, 2023) was suspended pursuant to a referendum petition. Upon the withdrawal of the referendum, SB 1137 became effective in June 2024.

5.1.2.3 Assembly Bill 1304

AB 1304 (Limón, Ch. 467, Statutes of 2024) amended Public Resources Code section 3131 concerning review of proposed AE proposals.

5.1.4 UIC Regulatory Changes

5.1.4.1 SB 1137 Emergency Regulations

In January 2023, CalGEM promulgated emergency regulations intended to interpret and make specific certain provisions of SB 1137. Per statute, these were to remain in effect for two years from adoption, or until July 1, 2026, whichever date was later. As indicated above, prior to implementation of these regulations, SB 1137 was suspended pursuant to a referendum petition and the regulations were also suspended. With the withdrawal of the referendum, the emergency regulations proceeded to immediately go back into effect and will remain effective until July 1, 2026.

5.2 CalGEM UIC Projects Reviewed in Each District

Public Resources Code section 3114, subdivision (a)(14): The number of underground injection control projects reviewed for compliance with statutes and regulations in each district and a summary of findings from project reviews completed during the reporting period, including any steps taken to address identified deficiencies.

DISTRICT	Reviews Complete	Under Review
Southern	24	31
Central	1	131
Northern	1	83
TOTAL	26	245

Summary of Findings:

Commonly requested data for these projects included:

- Updated Area of Review (AOR) calculations based on empirically observed parameters (including actual injection intervals from radioactive surveys, observed reservoir pressures, and injection rates).
- Updated isobar maps with validated pressure data.
- Material Balance / Voidage replacement ratio (VRR) graphs and data (historical and forecasted where available).
- Detailed descriptions of the overlying USDW's and method of determination.
- Detailed explanations of geological features and impacts on fluid flow/migration (e.g., faults).
- Updated and accurate wellbore diagrams.
- Impacts of overlying AOR as well as injection/production interference effects.
- Updating all figure/graphs/tables/maps to fall into compliance with California Code of Regulations, title 14, section 1724.7.
- Remediation strategies or detailed monitoring plans identifying operator proposals to ensure protection of USDW's where conduits exist via wellbores.
- Step rate tests are required for fracture gradient determinations.

Steps to Address Deficiencies

For project reviews completed during this reporting period, deficiency letters were sent to operators requesting missing data. The purpose of these letters is to ensure that all project data submitted by operators is in compliance with 2019 UIC regulatory requirements.

5.3 UIC Projects Not Yet Reviewed for Compliance

Public Resources Code section 3114, subdivision (a)(15): The number of underground injection control projects that have not been reviewed for compliance with applicable statutes and regulations within the prior two years.

Number of UIC projects that have not been reviewed within the prior two years: 456

5.4 UIC Summary of Significant Milestones

Public Resources Code section 3114, subdivision (a)(16): Summary of significant milestones in the compliance schedule agreed to with the US EPA, as indicated in the March 9, 2015, letter to CalGEM and the State Water Board from the US EPA, including, but not limited to, regulatory updates, evaluations of injection wells, and aquifer exemption applications.

5.4.1 Aquifer Exemptions

CalGEM and the State Water Board continue to provide the US EPA and the California Legislature with regular updates on the progress of the AE process.

In a letter dated September 16, 2021, the US EPA expressed concern with California's pace in fulfilling its obligations specified in the March 2015 compliance plan. The letter requested a revised schedule for submitting the nine outstanding AE packages addressing existing injection projects that are not in compliance with the Safe Drinking Water Act (SDWA) to US EPA by no later than September 30, 2022. Without active injection within the proposed AE boundaries, two of those nine AE packages – Oxnard and Mount Poso (Dorsey Area) – are no longer necessary for SDWA compliance.

An initial schedule for completing the seven remaining packages was submitted to US EPA in December 2021. The State has been largely able to stay on track with commitments made to US EPA, and where it has not, it has provided regular communication to US EPA on progress overcoming delays.

Following is a summary update of the seven AE packages:

- Four AE packages have been submitted to the US EPA, and include Lynch Canyon-Lanigan Sands, Sespe, Lompoc, and Holser AE packages. The transmittal letters were sent to the US EPA regarding the Lynch Canyon-Lanigan Sands Oil Field on February 26, 2020; the Sespe Oil Field on October 27, 2021; the Holser Oil Field on December 23, 2022; and the Lompoc Oil Field on December 23, 2022.
- Three AE packages (Midway Sunset, Kern River, and Cat Canyon AE packages) are yet to be submitted to the US EPA. Conduit analyses for the mentioned AE packages have been finalized by CalGEM, the Water Boards and operators.

Currently, operators are developing Conduit Remediation and Monitoring Plans related to these conduit analyses, pending review by CalGEM and the Water Boards. Additional information on each AE package is provided in Section 2.1.

5.4.2 Regulatory Updates

The regulatory changes discussed in the March 9, 2015, letter to CalGEM and the State Water Board from the US EPA were achieved via two rulemaking actions completed in 2016 and 2019, respectively. There were no regulatory developments during this reporting period specifically related to the compliance schedule milestones discussed in the March 9, 2015, letter.

5.4.3 Evaluations of Injection Wells

During the reporting period, CalGEM, in collaboration with the Water Boards, continued its regulatory oversight of underground injection operations consistent with applicable law, taking appropriate actions as necessary to prevent damage to USDWs and other natural resources. See Section 3.2 for details of enforcement actions. On August 9, 2024, the Central Valley Regional Water Quality Control Board (CVRWQCB) issued a California Water Code section 13267 order to investigate a potential release into an USDW aquifer from an oil and gas well in the Poso Creek Oil Field. A notice of violation was issued by CVRWQCB on November 19, 2024, for failure to comply with the section 13267 order. To date, the operator has not submitted the technical report due on October 9, 2024, and work plan due November 8, 2024, as required by CVRWQCB.

5.5 UIC Review Panel

Public Resources Code section 3114, subdivision (a)(17): Summary of activities undertaken by the underground injection control review panel established pursuant to Section 46 of Chapter 24 of the Statutes of 2015.

All tasks required by SB 83 (Committee on Budget and Fiscal Review, Ch. 24, Statutes of 2015) were reported as complete in the previous report, and no further action is necessary.

APPENDIX A – REFERENCES & DATA SOURCES

CalGEM

- CalGEM Statutes and Regulations (January 2025):

<https://www.conservation.ca.gov/index/Pages/California-Geologic-Energy-Management-Division-Statutes-and-Regulations.aspx>

- Revised Memorandum of Agreement between CalGEM (referred to as the Department of Conservation Division of Oil, Gas, and Geothermal Resources ("Division")) and the State Water Board (last updated with the addition of a new "Attachment 3" circa December 2021):

https://www.conservation.ca.gov/calgem/general_information/Documents/2020.10.12_Revised_MOA_with_the_State_Water_Board.pdf

- Well Statewide Tracking and Reporting System (WellSTAR), an electronic database used to maintain, monitor, and track well information:

https://www.conservation.ca.gov/calgem/for_operators/Pages/WellSTAR.aspx

- Notice to Operators 2022-06. Kern County Final Supplemental Recirculated Environmental Impact Report Suspension Lifted; Guidance for CEQA Compliance for Proposed Operations in Kern County. November 16, 2022.

https://www.conservation.ca.gov/calgem/for_operators/Documents/NOTICE%20TO%20OPERATORS%202022-06%20Kern%20SREIR%20ADA.pdf

- Notice to Operators 2023-02. Notice of Appellate Order Regarding Kern County Code Chapter 19.98; Guidance for CEQA Compliance for Proposed Operations in Kern County. February 2, 2023:

https://www.conservation.ca.gov/calgem/for_operators/Documents/2023-02%20NOTICE%20TO%20OPERATORS%20Kern%20SREIR%20ADA.pdf

WATER BOARDS

- Bi-weekly UIC Project Review Status Reports:

https://geotracker.waterboards.ca.gov/uic_project_tracking_report

- GeoTracker, a public database used to maintain, monitor, and track a variety of groundwater data, including UIC well information:

<https://geotracker.waterboards.ca.gov/>

- State Water Board Oil and Gas Unit's Aquifer Exemption Status, an internal Excel workbook specifically used to track the progress of aquifer exemption application reviews, interagency communication, and decision milestones.



Contact

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Central District

11000 River Run Blvd., Bakersfield, CA 93311

(661) 322-4031 | Fax: (661) 861-0279

Northern District

715 P Street, MS 1804, Sacramento, CA
95814

(916) 322-1110 | Fax: (916) 445-3319

Orcutt Office

195 S. Broadway, Suite 101, Orcutt, CA 93455

(805) 937-7246 | Fax: (805) 937-0673

Ventura Office

4820 McGrath Street, Suite 210, Ventura,
CA 93003

(805) 937-7246 | Fax: (805) 654-4765

Southern District

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