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8 **STATE OF CALIFORNIA**
9 **NATURAL RESOURCES AGENCY**
10 **DEPARTMENT OF CONSERVATION**
11 **GEOLOGIC ENERGY MANAGEMENT DIVISION**

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14 **ORDER TO PAY A CIVIL PENALTY**
15 **NO. 1612**
16

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18 **Operator: Chevron U.S.A., Inc. (C5640)**

19 **Field Name: Kern River**

20 **County: Kern**
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I. Introduction

The State Oil and Gas Supervisor (**Supervisor**), acting through the Geologic Energy Management Division (**CalGEM**), and under the authority of Division 3 of the Public Resources Code (**PRC**; commencing with PRC section 3000) and title 14 of the California Code of Regulations (**Regulations**), may impose a civil penalty on a person who violates any statutory provision of the PRC, or any regulation that implements those statutory provisions. (PRC, § 3236.5.)

Based on CalGEM's records, Chevron U.S.A., Inc. (**Operator**) is the "operator" (as defined in PRC, § 3009) and is responsible for the 26 Wells and associated production facilities, incorporated herein (the **Wells** and **Facilities**). As described in more detail below, Operator has not maintained compliance with applicable requirements for operation of the Wells and the Facilities. Operator's failure to comply with the Regulations poses a potential threat to life, health, property, and natural resources for which the Supervisor has determined imposition of a civil penalty is appropriate. Therefore, pursuant to PRC sections 3013, 3106, 3225, 3226, 3236.5, and 3270 and Regulations section 1777, the Supervisor is ordering Operator to pay an administrative civil penalty for the violations.

Attachment B, incorporated herein, contains a list of definitions and authorities that are applicable to this Order.

II. Alleged Acts and Omissions

Based on CalGEM's records, at all times relevant to this Order, Operator was the operator, as defined in PRC section 3009, of the Wells and Facilities. In January, February, March, April, and May 2025, CalGEM conducted inspections in the Kern River Field of the Wells and Facilities where the violations described below were observed and documented.

(**Attachments C, D, E, F, G, H, and I**, incorporated herein.)

CalGEM records reflect Operator has not maintained compliance with applicable requirements for operation of the Wells and the Facilities. Operator's lack of adherence to the Regulations poses a potential threat to life, health, property, and natural resources. The violations at issue are identified below.

Operators are required to maintain production facilities in good condition and in a manner to prevent leakage or corrosion and to safeguard life, health, property, and natural resources and conduct operations in accordance with good oilfield practices. (Regulations, § 1777, subd. (a).) Production facilities include wellheads. (PRC, § 3010; Regulations, § 1760, subd. (r).)

During the inspections, CalGEM observed a liquid leak at the wellheads at each of the Wells, indicating that the Wells were not being maintained in a good condition and in a manner to prevent leakage or corrosion, in violation of Regulations section 1777, subdivision (a).

The 26 violations were remediated by Operator on a continuous basis beginning in February 2025, with all violations being resolved by June 2025.

Civil Penalty

Based on the foregoing Alleged Acts and Omissions and pursuant to PRC section 3236.5, by this Order the Supervisor imposes on Operator an administrative civil penalty totaling fifteen thousand four hundred dollars (\$15,400.00) for the 26 violations.

Violation Description	Number of Violations	Associated Civil Penalty per Violation	Civil Penalty Totals
Failure to Maintain Production Facilities in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Wellheads (Regulations, § 1777, subd. (a).) 0402959808	1	\$450	\$450
Failure to Maintain Production Facilities in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Wellheads (Regulations, § 1777, subd. (a).) 0402953499 / 0403034769	2	\$500	\$1,000
Failure to Maintain Production Facilities in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Wellheads (Regulations, § 1777, subd. (a).)	8	\$550	\$4,400

1	0402926113 / 0402977705 / 0402926116 0402954120 / 0402967714 / 0402973131 0402930140 / 0403019039			
2				
3	Failure to Maintain Production Facilities in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Wellheads (Regulations, § 1777, subd. (a).)	8	\$600	\$4,800
4				
5	0402975096 / 0402967713 / 0402979223 / 0402978721 0402926101 / 0402940065 / 0402960398 / 0402928879			
6				
7	Failure to Maintain Production Facilities in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Wellheads (Regulations, § 1777, subd. (a).)	4	\$650	\$2,600
8				
9	0402954118 / 0402966955 / 0402940877 / 0403034768			
10				
11	Failure to Maintain Production Facilities in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Wellheads (Regulations, § 1777, subd. (a).)	2	\$700	\$1,400
12				
13	0402978724 / 0402953678			
14				
15	Failure to Maintain Production Facilities in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Wellheads (Regulations, § 1777, subd. (a).)	1	\$750	\$750
16				
17	0403068228			
18			Total Civil Penalty:	\$15,400

For purposes of this Order, the Supervisor considered relevant circumstances when establishing the amount of the administrative civil penalties, including characterizing the violations as “minor” (as defined in PRC section 3236.5, subdivision (b)), and analyzing the eight factors identified in PRC section 3236.5, subdivision (a).

III. Operator’s Required Actions

For the reasons stated herein, pursuant to PRC sections 3013, 3106, 3225, 3226, and 3236.5, and Regulations section 1777, **IT IS HEREBY ORDERED** that within 30 days, **Operator pay administrative civil penalties of fifteen thousand four hundred dollars (\$15,400.00).**

To remit payment of the civil penalty online, please visit

1 <https://www.govone.com/PAYCAL/Home/SelectAgency> and select "California Department
2 of Conservation Geologic Energy Management Division," then follow the instructions on the
3 screen. When filling out the "order number" field, please type the order number followed by
4 the letter "O."

5 To remit payment of the civil penalty by mail, please send a check payable to
6 "Department of Conservation" to the following address:

7 Department of Conservation
8 CalGEM, Attn: Operational Management Unit
9 715 P Street, MS 1803
10 Sacramento, California 95814

11 Please include the Operator name, Order number, and phrase "Oil and Gas
12 Environmental Remediation Account" on the check itself.

13 **IV. Operator's Appeal Rights**

14 Operator may appeal this Order by filing a timely written notice of appeal with the
15 Director as described in Article 6 (Appeals and Review) of Division 3 of the PRC, commencing
16 with PRC section 3350. (PRC, § 3225, subd. (d).) If this Order is mailed to you, the Director must
17 receive the appeal within fifteen (15) days from the date the Supervisor mails the Order. To file
18 an appeal, a written notice of appeal may be sent via U.S. mail to:

19 Department of Conservation
20 Director's Office of Appeals
21 715 P Street, MS 19-06 (Legal Office, Chief Counsel)
22 Sacramento, California 95814

23 Or via electronic mail to:

24 OfficeofAppeals@conservation.ca.gov

25 If Operator files a timely written notice of appeal, Operator will be informed of the
26 appeal hearing date, time, and place. Following the hearing, Operator will receive a written
27 decision that affirms, sets aside, or modifies the appealed order.

1 If Operator does not file a timely written notice of appeal, or if the Order is affirmed
2 following an appeal, this Order will become a final order. Any costs incurred by CalGEM to
3 obtain compliance with this Order (which may include penalties and interest) will
4 constitute a lien against Operator's real or personal property per PRC section 3423. (PRC, §
5 3356.)

6 **V. Other Potential Actions to Enforce This Order**

7 Failure to comply with Section III (Operator's Required Actions) of this Order could
8 subject Operator to further enforcement action. PRC section 3236 makes it a misdemeanor for
9 any person who violates, fails, neglects, or refuses to comply with any of the provisions of the
10 oil and gas conservation laws commencing at PRC section 3000. PRC sections 3236.2 and
11 3236.3 authorize the Supervisor to seek for civil penalties and injunctive relief for failure to
12 comply with an order or for violations of any provision in Chapter 1 of Division 3 of the PRC or
13 any regulation that implements those statutes. PRC section 3236.5 authorizes the Supervisor to
14 impose a civil penalty on a person who violates any provision in Chapter 1 of Division 3 of the
15 PRC or any regulation that implements those statutes, and the Supervisor may in the future
16 impose further civil penalties based on the facts and omissions underlying this order. PRC
17 section 3237 authorizes the Supervisor to order the plugging and abandonment of a well or
18 the decommissioning of a production facility if an operator has failed to comply with an order
19 of the Supervisor within the time provided by the order or has failed to challenge the order on
20 a timely basis. PRC section 3359 makes it a misdemeanor to fail or neglect to comply with an
21 order of the Supervisor. Each day's further failure, refusal, or neglect is a separate and distinct
22 offense. (PRC, § 3359.) By issuance of this Order, the Supervisor does not waive the right to take
23 further enforcement actions.

24 DATED: 3/27/2026

Doug Ito
Doug Ito, State Oil and Gas
Supervisor

27 Service List