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8 **STATE OF CALIFORNIA**
9 **NATURAL RESOURCES AGENCY**
10 **DEPARTMENT OF CONSERVATION**
11 **GEOLOGIC ENERGY MANAGEMENT DIVISION**
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14 **ORDER TO PAY A CIVIL PENALTY AND PERFORM REMEDIAL WORK**
15 **NO. 1656**
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18 **Operator: Bridgeland Resources, LLC (11583)**
19 **Field Names: Santa Fe Springs, Rosecrans**
20 **County: Los Angeles**
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I. Introduction

The State Oil and Gas Supervisor (**Supervisor**), acting through the Geologic Energy Management Division (**CalGEM**), and under the authority of Division 3 of the Public Resources Code (**PRC**; commencing with PRC section 3000) and title 14 of the California Code of Regulations (**Regulations**), may impose a civil penalty on a person who violates any statutory provision of the PRC, or any regulation that implements those statutory provisions. (PRC, § 3236.5.)

Based on CalGEM's records, Bridgeland Resources, LLC (**Operator**) is the "operator" (as defined in PRC, § 3009) and is responsible for the Wells and associated Production Facilities identified on **Attachment A**, incorporated herein (the "**Wells**" and "**Facilities**"). As described in more detail below, Operator has not maintained compliance with applicable requirements for operation of the Wells and the Facilities. Operator's failure to comply with the Regulations poses a potential threat to life, health, property, and natural resources and constitute violations requiring remedial work and for which the Supervisor has determined imposition of a civil penalty is appropriate. Therefore, pursuant to PRC sections 3013, 3106, 3224, 3225, 3226, 3236.5, and 3270 and Regulations sections 1777 and 1722 subdivision (a), the Supervisor is ordering Operator to (1) perform remedial work to bring the Wells and Facilities into compliance and (2) pay an administrative civil penalty for the violations.

Attachment B, incorporated herein, contains a list of definitions and authorities that are applicable to this Order.

II. Alleged Acts and Omissions

Based on CalGEM's records, at all times relevant to this Order, Operator was the operator, as defined in PRC section 3009, of the Wells and Facilities. On or about May 15, 2025, May 16, 2025, May 19, 2025, June 11, 2025, June 16, 2025, June 18, 2025, June 25, 2025, June 26, 2025, September 12, 2025, September 18, 2025, October 9, 2025, and December 15, 2025, CalGEM conducted inspections of the Wells and Facilities where the violations described below were observed and documented in the Santa Fe Springs and Rosecrans Fields. (**Attachments C, D, E, F, G, H, I, J, K, L, M, N, and O**, incorporated herein.)

CalGEM records reflect Operator has not maintained compliance with applicable requirements for operation of the Wells and the Facilities. Operator's lack of adherence to the Regulations poses a potential threat to life, health, property, and natural resources. The violations at issue are identified below.

A. Failure to maintain production facilities in good condition and in a manner to prevent leakage or corrosion (Regulations, § 1777, subd. (a))

Operators are required to maintain production facilities in good condition and in a manner to prevent leakage or corrosion and to safeguard life, health, property, and natural resources and conduct operations in accordance with good oilfield practices. (Regulations, § 1777, subd. (a).) Production facilities include wellheads. (PRC, § 3010; Regulations, § 1760, subd. (r).)

During the inspection, CalGEM observed a liquid leak at the following wellhead and therefore not being maintained in a good condition and in a manner to prevent leakage or corrosion, in violation of the Regulations, section 1777, subdivision (a):

API	Well Designation	Violation Status
0403715947	051-B	Resolved

The violation of Well 051-B was remediated by Operator on or around September 11, 2025. During the inspection, CalGEM observed the following tank leaking in violation of Regulations section 1777, subdivision (a):

Facility Setting ID	Facility Setting Name	Facility (Component) ID	Facility (Component) Name	Facility (Component) Type	Violation Status
90295464	Main Tank Farm	13440	Divert 2	Tank	Active

As of the date of this Order, CalGEM does not have any records from Operator demonstrating that the violation has been corrected.

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B. Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3))

The well cellar is an excavated area around the wellhead that provides space for equipment at the top of the wellbore. Operators are required to keep well cellars drained. (Regulations, § 1777, subd. (c)(3).)

During the inspections, CalGEM observed fluids in the well cellar, in violation of Regulations, section 1777, subd. (c)(3), at the following Wells:

API	Well Designation	Violation Status
0403713643	Trust 1	Resolved
0403715688	831-E	Resolved
0403715723	Santa Fe 519-E	Resolved
0403716267	Santa Fe 717-P	Resolved
0403715696	W-638-N	Resolved
0403715797	Anderson 538-P	Resolved
0403715968	637-E	Resolved
0403715712	Anderson W-530-G	Resolved
0403709042	Bell 446-B	Resolved
0403709063	Bell 439-F	Resolved
0403727440	Bell 584	Resolved
0403709071	Bell 440-L	Resolved
0403730067	Bell 200-02	Resolved
0403714772	Bell 466-C	Resolved
0403709068	Bell W445F	Resolved
0403723601	Bell 498-C	Resolved
0403709036	Bell 434-F	Resolved
0403714759	Bell 444-B	Resolved
0403709066	Bell 427-C	Resolved
0403727368	Bell 650	Resolved
0403700102	Bell 429-E	Resolved
0403727214	Bell 583	Resolved
0403709040	Santa Fe Comm. 488-E	Resolved
0403714760	Bell W-433-C	Resolved
0403723455	Bell 496-B	Resolved

1	0403709070	Bell W-431-F	Resolved
2	0403727224	Bell 400-02	Resolved
3	0403714762	217-B	Resolved
4	0403727379	Bell 654	Resolved
5	0403723347	Bell 494-C	Resolved
6	0403700099	Bell 421-N	Resolved
7	0403715947	051-B	Resolved
8	0403714778	410-C	Resolved
9	0403714770	W-200-C	Resolved
10	0403714761	W-401-C	Resolved
11	0403709048	409-C	Resolved
12	0403714753	415-E	Resolved
13	0403709069	414-C	Resolved
14	0403714754	W-413-E	Resolved
15	0403715983	Anderson 557-C	Resolved
16	0403714667	Rosecrans 16	Resolved
17	0403714451	Rosecrans 1	Active
18	0403714452	Rosecrans 2	Active
19	0403714666	Rosecrans 11	Resolved
20	0403713642	Rosecrans 47	Resolved
21	0403723668	Trust 19W	Resolved
22	0403714446	O'Dea 18	Active
23	0403714668	Rosecrans 17	Resolved
24	0403723667	O'Dea 26W	Resolved
25	0403714999	Rosecrans 8	Active
26	0403715014	Rosecrans 35	Active
27	0403714674	Rosecrans 28	Active
28	0403714431	O'Dea 2	Active
	0403715020	Rosecrans 41	Active
	0403715015	Rosecrans 36	Active
	0403714656	Rosecrans A 5-A	Active
	0403715021	Rosecrans 42	Active
	0403714591	Wolfe 1	Active

0403715012	Rosecrans 32	Active
0403713647	Trust 5	Active
0403714568	Riverside 1	Active
0403714474	Callender 1	Active
0403716029	Santa Fe 768-B	Active
0403716722	819-C	Active
0403716222	Off 773-M	Active

Over forty violations were remediated by Operator between September 11, 2025 and July 7, 2026. As of the date of this Order, CalGEM does not have any records from Operator demonstrating that the remaining violations were corrected.

Civil Penalty

Based on the foregoing Alleged Acts and Omissions and pursuant to PRC section 3236.5, by this Order the Supervisor imposes on Operator an administrative civil penalty totaling forty thousand four hundred dollars (\$40,400.00) for the sixty-seven violations.

Violation Description	Number of Violations	Associated Civil Penalty per Violation	Civil Penalty Totals
Failure to Maintain Production Facilities in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Wellheads (Regulations, § 1777, subd. (a)) API 0403715947	1	\$1,000	\$1,000
Failure to Maintain Tank in Good Condition and in a Manner to Prevent Leakage or Corrosion; Leaking Tank (Regulations, § 1777, subd. (a)) Facility ID13340	1	\$500	\$500
Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3)) API 0403715688 API 0403713647 API 0403714568 API 0403714474	4	\$200	\$800

1	Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3))			
2	API 0403715723			
3	API 0403723455	5	\$300	\$1,500
4	API 0403714452			
5	API 0403723668			
6	API 0403714667			
7	Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3))			
8	API 0403716029			
9	API 0403709042			
10	API 0403709063			
11	API 0403727440			
12	API 0403709036	13	\$400	\$5,200
13	API 0403709040			
14	API 0403714760			
15	API 0403709070			
16	API 0403714668			
17	API 0403723667			
18	API 0403714999			
19	API 0403714431			
20	API 0403715021			
21	Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3))			
22	API 0403716722	2	\$500	\$1,000
23	API 0403716222			
24	Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3))			
25	API 0403709071			
26	API 0403714772			
27	API 0403709068			
28	API 0403723601			
29	API 0403714759			
30	API 0403700102			
31	API 0403723347			
32	API 0403700099	16	\$600	\$9,600
33	API 0403714770			
34	API 0403714666			
35	API 0403714674			
36	API 0403714656			
37	API 0403713643			
38	API 0403714591			
39	API 0403715012			
40	API 0403713642			

1	Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3)) API 0403727224 API 0403709066	2	\$700	\$1,400
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3	Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3)) API 0403715696 API 0403715797 API 0403730067 API 0403714762 API 0403727379 API 0403709048 API 0403709069 API 0403714754 API 0403714451 API 0403714446 API 0403715014 API 0403715020 API 0403715983	13	\$800	\$10,400
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12	Failure to Keep Well Cellar Drained (Regulations, § 1777, subd. (c)(3)) API 0403716267 API 0403715968 API 0403715712 API 0403727368 API 0403727214 API 0403715947 API 0403714778 API 0403714761 API 0403714753 API 0403715015	10	\$900	\$9,000
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19			Total Civil Penalty:	\$40,400

For purposes of this Order, the Supervisor considered relevant circumstances when establishing the amount of the administrative civil penalty, including characterizing the violations as “minor” (as defined in PRC section 3236.5, subdivision (b)), the eight factors identified in PRC section 3236.5, subdivision (a), and the following: whether the Wells and tank are located in an urban area, as defined by Regulations section 1760, subdivision (y); are within a health protection zone, as defined by Regulations section 1765.1, subdivision (b); are environmentally sensitive, as defined by Regulations section 1760, subdivision (f); and whether the Wells are critical wells, as defined by Regulations section 1720, subdivision (a).

III. Operator's Required Actions

For the reasons stated herein, pursuant to PRC sections 3013, 3106, 3224, 3225, 3226, and 3236.5, and Regulations sections 1777 and 1722, **IT IS HEREBY ORDERED** that within 30 days, Operator:

- 1) Pay an administrative civil penalty of forty thousand four hundred dollars (\$40,400.00);

To remit payment of the civil penalty online, please visit <https://www.govone.com/PAYCAL/Home/SelectAgency> and select "California Department of Conservation Geologic Energy Management Division," then follow the instructions on the screen. When filling out the "order number" field, please type the order number followed by the letter "O."

To remit payment of the civil penalty by mail, please send a check payable to "Department of Conservation" to the following address:

Department of Conservation
CalGEM, Attn: Operational Management Unit
715 P Street, MS 1803
Sacramento, California 95814

Please include the Operator name, Order number, and phrase "Oil and Gas Environmental Remediation Account" on the check itself.

- 2) In accordance with PRC section 3224 and Regulations section 1777 Operator is required to:

- a. Stop all leaks from the following tank:

Facility Setting ID	Facility Setting Name	District	Facility (Component) ID	Facility (Component) Name	Facility (Component) Type
90295464	Main Tank Farm	Southern	13440	Divert 2	Tank

Note: Regulations section 1773.5, subdivision (b), prohibits Out-of-Service production facilities from being reactivated until all needed repairs have been completed and the production facility is in compliance with all applicable testing and inspection requirements. Operator is

required to submit required testing and inspection information to CalGEM for review prior to reactivation of the tanks pursuant to Regulations section 1773.4; and

b. Drain the well cellar, at the following Wells:

API	Well Designation
0403716222	Off 773-M
0403716029	Santa Fe 768-B
0403716722	Unnamed 819-C
0403714451	Rosecrans 1
0403714452	Rosecrans 2
0403714666	Rosecrans 11
0403713642	Rosecrans 47
0403723668	Trust 19W
0403714446	O'Dea 18
0403714668	Rosecrans 17
0403714667	Rosecrans 16
0403723667	O'Dea 26W
0403714999	Rosecrans 8
0403715014	Rosecrans 35
0403714674	Rosecrans 28
0403714431	O'Dea 2
0403715020	Rosecrans 41
0403715015	Rosecrans 36
0403714656	Rosecrans A 5-A
0403715021	Rosecrans 42
0403713647	Trust 5
0403714591	Wolfe 1

0403715012	Rosecrans 32
0403714568	Riverside 1
0403714474	Callender 1

Upon performing the required remedial work, please contact Renee Weigand at CalGEM's Southern District via email at Renee.Weigand@conservation.ca.gov.

IV. Operator's Appeal Rights

Operator may appeal this Order by filing a timely written notice of appeal with the Director as described in Article 6 (Appeals and Review) of Division 3 of the PRC, commencing with PRC section 3350. (PRC, § 3225, subd. (d).) If this Order is mailed to you, the Director must receive the appeal within fifteen (15) days from the date the Supervisor mails the Order. To file an appeal, a written notice of appeal may be sent via U.S. mail to:

Department of Conservation
Director's Office of Appeals
715 P Street, MS 19-06 (Legal Office, Chief Counsel)
Sacramento, California 95814

Or via electronic mail to: OfficeofAppeals@conservation.ca.gov.

If Operator files a timely written notice of appeal, Operator will be informed of the appeal hearing date, time, and place. Following the hearing, Operator will receive a written decision that affirms, sets aside, or modifies the appealed order.

If Operator does not file a timely written notice of appeal, or if the Order is affirmed following an appeal, this Order will become a final order and CalGEM may contract for performance of the work, pursuant to PRC section 3226, if, within 30 days of this Order, Operator has not, in good faith, commenced the work ordered. Any costs incurred by CalGEM to obtain compliance with this Order (which may include penalties and interest) will constitute a lien against Operator's real or personal property per PRC section 3423. (PRC, § 3356.)

V. Other Potential Actions to Enforce This Order

Failure to comply with Section IV (Operator's Required Actions) of this Order could subject Operator to further enforcement action. PRC section 3236 makes it a misdemeanor for

any person who violates, fails, neglects, or refuses to comply with any of the provisions of the oil and gas conservation laws commencing at PRC section 3000. PRC sections 3236.2 and 3236.3 authorize the Supervisor to seek for civil penalties and injunctive relief for failure to comply with an order or for violations of any provision in Chapter 1 of Division 3 of the PRC or any regulation that implements those statutes. PRC section 3236.5 authorizes the Supervisor to impose a civil penalty on a person who violates any provision in Chapter 1 of Division 3 of the PRC or any regulation that implements those statutes, and the Supervisor may in the future impose further civil penalties based on the facts and omissions underlying this order. PRC section 3237 authorizes the Supervisor to order the plugging and abandonment of a well or the decommissioning of a production facility if an operator has failed to comply with an order of the Supervisor within the time provided by the order or has failed to challenge the order on a timely basis. PRC section 3359 makes it a misdemeanor to fail or neglect to comply with an order of the Supervisor. Each day's further failure, refusal, or neglect is a separate and distinct offense. (PRC, § 3359.) By issuance of this Order, the Supervisor does not waive the right to take further enforcement actions.

DATED: 7/17/2026

Doug Ito

Doug Ito
State Oil and Gas Supervisor