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**STATE OF CALIFORNIA**  
**NATURAL RESOURCES AGENCY**  
**DEPARTMENT OF CONSERVATION**  
**GEOLOGIC ENERGY MANAGEMENT DIVISION**

**ORDER TO PLUG AND ABANDON WELLS,  
DECOMMISSION ATTENDANT FACILITIES,  
AND RESTORE WELL SITES**

**NO. 1586**

**Operator: Guzman Energy, Inc. (G3995)**

## I. Introduction

2 The State Oil and Gas Supervisor (**Supervisor**), acting through the Geologic Energy  
3 Management Division (**CalGEM**), and under the authority of Division 3 of the Public Resources  
4 Code (**PRC**; commencing with PRC section 3000) and California Code of Regulations, title 14  
5 (**Regulations**), may order the plugging and abandonment of a well or the decommissioning of  
6 a production facility that has been deserted, whether or not any damage is occurring, or  
7 threatened, by reason of that deserted well. (PRC, § 3237, subd. (a).) An operator's failure to  
8 timely pay required annual fees for any idle well is conclusive evidence of desertion. (PRC, §  
9 3206, subds. (a) and (c).) An operator's failure to comply with idle well testing and  
10 management requirements for any idle well is conclusive evidence of desertion. (PRC, §  
11 3206.1, subd. (e).)

12           Based on CalGEM's records, Guzman Energy, Inc. (**Operator**) is the "operator" (as  
13 defined in PRC section 3009) of the four wells identified on **Attachment A**, incorporated herein  
14 (the **Wells**), and is responsible (as specified in PRC section 3237, subdivision (c)(1)) for the  
15 plugging and abandonment of the Wells, the decommissioning of the production facilities  
16 attendant to the Wells and the two facilities identified on **Attachment A** (the **Facilities**), and  
17 the restoration of the well sites for the Wells. CalGEM records indicate that, under applicable  
18 provisions of PRC sections 3206, 3206.1, and 3237, Operator has demonstrated evidence of  
19 desertion of the Wells and Facilities in its failure to comply with multiple provisions of the Public  
20 Resources Code and Regulations, including failures to comply with idle well fee requirements,  
21 failure to comply with an order of the Supervisor, and failure to maintain an access road to the  
22 Wells and Facilities. Based on these ongoing failures to comply with the Public Resources Code  
23 and Regulations, the Supervisor has determined that the Wells and the Facilities are deserted.

24 Therefore, pursuant to PRC sections 3106, 3206, 3206.1, 3224, 3226, and 3237, and as set  
25 forth below, the Supervisor is ordering Operator to plug and abandon the Wells, to  
26 decommission the Facilities, and to restore the well sites for the Wells, consistent with all  
27 applicable requirements, including PRC sections 3208, 3228, 3229, and 3230; Regulations  
28 sections 1722, 1723 through 1723.8, 1724 through 1724.1, 1760, 1775, and 1776; and the

1 conditions included in any permit/approval CalGEM may issue pursuant to PRC section 3229;  
2 and until that work is complete, perform remedial work and testing as necessary to prevent  
3 damage to life, health, property, and natural resources.

4 **Attachment B**, incorporated herein, contains a list of definitions and authorities that are  
5 applicable to this order.

6 **II. Conclusive Evidence of Desertion**

7 Based on CalGEM's records, at all times relevant to this order, Operator was the  
8 "operator," as defined in PRC section 3009, of the Wells. At all times relevant to this order, the  
9 Wells were idle wells as defined in PRC section 3008, subdivision (d).

10 As the operator of the Wells, following the process for idle well management set forth in  
11 PRC section 3206, subdivision (a), Operator did not submit an Idle Well Management Plan in  
12 lieu of paying idle well fees. Operator was therefore required to pay an idle well fee for each  
13 of its idle wells that were idle in 2024 by May 1, 2025, as provided in the 2025 Idle Well Fee  
14 Invoice prepared by CalGEM. (PRC, § 3206, subds. (a) & (a)(2)(B)(v).) (**Attachment C**  
15 incorporated herein.) As of the date of this order, Operator has not paid its idle well fees for  
16 the Wells which were idle in 2024.

17 Operator's failure to pay the required idle well fees for the Wells is conclusive evidence  
18 of desertion. (PRC, § 3206, subd. (c).)

19 As the operator of the Well, "Pacific-Clark" 1, Operator was required to submit an Idle  
20 Well Testing Compliance Work Plan for the Well by June 1, 2019, as required by Regulations  
21 section 1772.1.4, subdivision (a), and Operator failed to do so. As the operator of the Well,  
22 "Pacific-Clark" 1, Operator was required to comply with annual testing benchmarks of the Well  
23 under an Idle Well Testing Compliance Work Plan, as required by Regulations section 1772.1.4,  
24 subdivision (b), and operator failed to do so. CalGEM issued Notices of Violation to Operator  
25 regarding the outstanding Plan and the failure to meet testing benchmarks, and when the  
26 violations were not remediated, CalGEM issued Order No. 1351 to Pay a Civil Penalty to  
27 Operator on December 20, 2023. (**Attachment D**, incorporated herein.) As of the date of this  
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1 order, Operator has not paid the civil penalty or remediated the outstanding violations for the  
2 Well, "Pacific-Clark" 1, which is overdue for testing.

3 Operator's failure to comply with idle well testing and management requirements for  
4 one of the Wells ("Pacific-Clark" 1) is conclusive evidence of desertion. (PRC, § 3206.1, subd.  
5 (e).)

6 **III. Rebuttable Presumption of Desertion**

7 As the operator of the Wells, Operator was required to comply with orders issued by the  
8 Supervisor. On December 20, 2023, the Supervisor issued Order No. 1351 to Pay a Civil Penalty.  
9 (**Attachment D.**) To date, Operator has not complied with this order; Operator has not paid the  
10 outstanding civil penalty nor remediated the outstanding violations for the Wells and Facilities.

11 Operator's failure to comply with an order of the Supervisor within the time provided in  
12 the order and failure to challenge the order on a timely basis create a rebuttable presumption  
13 of desertion. (PRC, § 3237, subd. (a)(3)(C).)

14 As the operator of the Wells, Operator was required to maintain access to the Wells.  
15 Operator submitted documentation to CalGEM indicating that the mineral rights owner  
16 challenged and terminated Operator's leases, and that Operator is unable to access and  
17 maintain the Wells. Operator also described a large homeless encampment blocking access  
18 to the property where the Wells are located, which CalGEM inspectors confirmed during a site  
19 visit.

20 Operator's failure to maintain the access road to the Wells and Facilities site passable to  
21 oilfield and emergency vehicles creates a rebuttable presumption of desertion. (PRC, § 3237,  
22 subd. (a)(3)(F).)

23 **IV. Credible Evidence of Desertion**

24 In addition to issuing a civil penalty order, CalGEM has issued multiple Notices of  
25 Violation to Operator since 2023. As the Operator of the Wells, Operator is required to maintain  
26 the Wells and Facilities in accordance with the requirements of the Public Resources Code,  
27 and Operator has failed to do so. Operator's widespread noncompliance and multitude of  
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1 violations at the Wells and Facilities constitutes credible evidence of desertion. (PRC, § 3237,  
2 subd. (a)(2).)

## **V. Operator's Required Actions**

4 For the reasons stated herein, CalGEM has determined that the Wells and the Facilities  
5 are deserted. Therefore, pursuant to PRC sections 3106, 3206, 3206.1, 3224, 3226, and 3237, **IT IS**  
6 **HEREBY ORDERED** that Operator plug and abandon the Wells, decommission the Facilities, and  
7 restore the well sites) for the Wells consistent with all applicable requirements of PRC sections  
8 3208, 3224, 3228, 3229, and 3230; Regulations sections 1722, 1723 through 1723.8, 1724 through  
9 1724.1, 1760, 1775, and 1776; and the conditions included in any permit CalGEM may issue  
10 pursuant to PRC section 3229. Until that work is complete, Operator is ordered to perform  
11 remedial work and testing on the Wells and the Facilities as necessary to prevent damage to  
12 life, health, property, and natural resources.

## **VI. Operator's Appeal Rights**

14 Operator may appeal this Order by filing a timely written notice of appeal with the  
15 Director as described in Article 6 (Appeals and Review) of Division 3 of the PRC, commencing  
16 with PRC section 3350. (PRC, §§ 3225, subd. (d); 3236.5, subd. (c); 3237, subd. (b).) If this Order  
17 is mailed to you, the Director must receive the appeal within (15) days from the date the  
18 Supervisor mails the Order. To file an appeal, a written notice of appeal may be sent via U.S.  
19 mail to:

## Department of Conservation

## Director's Office of Appeals

715 P Street, MS 19-06 (Legal Office, Chief Counsel)

Sacramento, California 95814

Or via electronic mail:

[OfficeofAppeals@conservation.ca.gov](mailto:OfficeofAppeals@conservation.ca.gov)

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1        If Operator files a timely written notice of appeal, Operator will be informed of the  
2 appeal hearing date, time, and place. Following the hearing, Operator will receive a written  
3 decision that affirms, sets aside, or modifies the appealed order.

4        If Operator does not file a timely written notice of appeal, or if the order is affirmed  
5 following an appeal, this order will become a final order and CalGEM may contract for  
6 performance of the work, pursuant to PRC section 3226, if, within 30 days of this order,  
7 Operator has not, in good faith, commenced the work ordered. Any costs incurred by  
8 CalGEM to obtain compliance with this order (which may include penalties and interest) will  
9 constitute a lien against Operator's real or personal property per PRC section 3423. (PRC, §  
10 3356.)

11        **VII. Consequences of Non-Compliance**

12        Failure to comply with Section V (Operator's Required Actions) of this order could  
13 subject Operator to further enforcement action. PRC section 3236 makes it a misdemeanor  
14 for any person who violates, fails, neglects, or refuses to comply with any of the provisions of  
15 the oil and gas conservation laws commencing at PRC section 3000. PRC sections 3236.2 and  
16 3236.3 authorizes the Supervisor to refer for civil penalties and injunctive relief for failure to  
17 comply with an order or for violation of any provision in Chapter 1 of Division 3 of the PRC or  
18 any regulation that implements those statutes. PRC section 3236.5 authorizes the Supervisor to  
19 impose a civil penalty on a person who violates any provision in Chapter 1 of Division 3 of the  
20 PRC or any regulation that implements those statutes, and the Supervisor may in the future  
21 impose further civil penalties based on the facts and omissions underlying this order. PRC  
22 section 3237 authorizes the Supervisor to order the plugging and abandonment of a well or  
23 the decommissioning of a production facility if an operator has failed to comply with an order  
24 of the Supervisor within the time provided by the order or has failed to challenge the order on  
25 a timely basis. PRC section 3359 makes it a misdemeanor to fail or neglect to comply with an  
26 order of the Supervisor. Each day's further failure, refusal, or neglect is a separate and distinct  
27 offense. (PRC, § 3359.) By issuance of this Order, the Supervisor does not waive the right to  
28 take further enforcement actions. PRC sections 3236.2 and 3236.3 authorizes the Supervisor to

1 seek civil penalties and injunctive relief for failure to comply with an order or for violation of  
2 any provision in Chapter 1 of Division 3 of the PRC or any regulation that implements those  
3 statutes.

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5 DATED: 12/31/2025

*Lindsey Miller*

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Lindsey Miller  
CalGEM Enforcement Chief, on  
behalf of the State Oil and Gas  
Supervisor